

# Studies on Different Dielectric Properties of Different Insulating Gases and Gas Mixtures as an Alternative to SF<sub>6</sub> -Review

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## ABSTRACT

SF<sub>6</sub> gas is considered as one of the most noxious kinds of atmospheric greenhouse gases with global warming potential (GWP) 23,500[10] times higher than that of CO<sub>2</sub> and shelf life of 3200 years in the atmosphere. With threat of global climate change, policy makers all over the world have made regulations which promote renewable energy technologies. Developing countries including India are increasingly emphasising the need to rapidly restructuring of their energy system. A replacement for SF<sub>6</sub> has been in testing and development for over a decade and have come up with different combination of gas and gas mixtures like N<sub>2</sub>, CO<sub>2</sub>, CF<sub>3</sub>I (Trifluoriodo-methane), C<sub>4</sub>-fluoronitrile and C<sub>5</sub>-Fluoroketones along with different combination of the later with SF<sub>6</sub>. In recent years many gases are being investigated for breakdown voltage and partial discharge characteristics, such as C<sub>5</sub>F<sub>10</sub>O (C<sub>5</sub> per uorinatedketone), C<sub>5</sub>F<sub>10</sub>O/N<sub>2</sub> mixture, SF<sub>6</sub> and CO<sub>2</sub> gas mixture, Pd<sub>3</sub>-TiO<sub>2</sub>(101) (Titanium dioxide), C<sub>4</sub>F<sub>7</sub>N/CO<sub>2</sub> mixed gases (Fluro nitrile and carbon dioxide), HFO-butene/ CO<sub>2</sub> gas mixture (Hydrofluroolefin).

In the present paper an attempt is made to compare different potential alternatives for SF<sub>6</sub> along with their dielectric properties.

**Keywords:** CF<sub>3</sub>I (Trifluoriodo-methane), C<sub>4</sub>-fluoronitrile and C<sub>5</sub>-Fluoroketones, C<sub>5</sub>F<sub>10</sub>O (C<sub>5</sub> per uorinatedketone), C<sub>4</sub>F<sub>7</sub>N/CO<sub>2</sub> mixed gases (Fluro nitrile and carbon dioxide), HFO-butene/ CO<sub>2</sub> gas mixture (Hydrofluroolefin).

## INTRODUCTION

The environmentalist and power engineers have sternly considered the benefaction of SF<sub>6</sub> gas to depletion of ozone and the global greenhouse effect. In spite of its good electrical insulation properties, questions regarding use of SF<sub>6</sub> gas. When this gas is subjected to electrical discharges, is believed to form highly toxic and corrosive compounds. SF<sub>6</sub> and its disintegration products generate CuF<sub>2</sub>, AlF<sub>3</sub> and other noxious substances, when they react with copper, aluminium and other materials of metallic composition, there by affecting the properties of metallic materials. Due to corona discharge and spark discharge, SF<sub>6</sub> emitting SF<sub>4</sub> gas. This SF<sub>4</sub> gas reacts with O<sub>2</sub> to form SOF, SOF<sub>2</sub>, SO<sub>2</sub>F<sub>2</sub> other harmful substances in electrical apparatus.

SF<sub>6</sub> is an electronegative gas and it has dielectric strength three times that of air, the outstanding properties of SF<sub>6</sub> have resulted in its extensive use as an insulating gas in high voltage equipment. On the other hand, it is a highly potent greenhouse gas due to its high global warming potential,. Alternative insulating gases to replace SF<sub>6</sub> have been investigated in recent decades. As the insulating gas of Gas Insulated Switchgear (GIS), SF<sub>6</sub>/N<sub>2</sub> gas mixture can not only reduce the consumption of SF<sub>6</sub> in power system, but also effectively alleviate SF<sub>6</sub> greenhouse effect and solve the problem of high liquefaction temperature[10].

The research, so far, into alternative gases has shown that CF<sub>3</sub>I and its gas mixtures have promising dielectric properties comparable to those of SF<sub>6</sub>. It was found that, for various gap geometries (rod plane and plane-plane electrodes) and lengths, CF<sub>3</sub>I mixtures exhibit promising breakdown characteristics comparable to those of SF<sub>6</sub> gas based on the measured 50% breakdown voltage (U<sub>50</sub>). These encouraging results led to a trial of CF<sub>3</sub>I as the insulation gas on practical 11 kV low-current switches and circuit breakers[2].

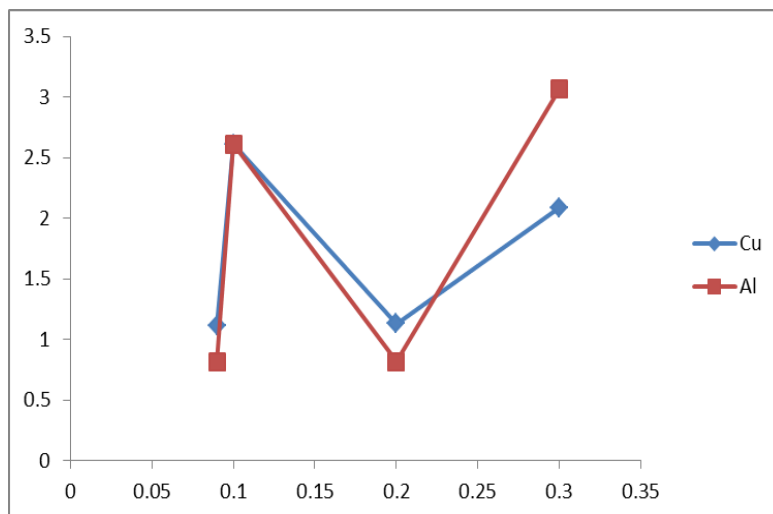
(HFO-butene) is regarded as a promising eco-friendly insulating gas to replace the sulfur hexafluoride ( $\text{SF}_6$ ) used in medium-voltage gas insulated equipment (MV-GIE)[8].

The  $\text{Pd}_3\text{-TiO}_2(101)$  surface exhibits high gas sensitivity and selectivity to  $\text{SOF}_2$  and  $\text{SO}_2\text{F}_2$  molecules due to decrease in the conductivity of the material. The most stable configuration for Pd cluster on  $\text{TiO}_2(101)$  surface is triangular structure[5].

## Comparison of Different Insulating Gases

### Comparison of $\text{SF}_6/\text{N}_2$ mixture[3]

$\text{SF}_6/\text{N}_2$  gas mixture can not only reduce the consumption of  $\text{SF}_6$  in power system, but also effectively alleviate  $\text{SF}_6$  greenhouse effect. Since  $\text{SF}_6/\text{N}_2$  can decompose under the alternating current partial discharge (PD), its decomposition characteristics are closely related to PD attributes. Therefore, the fault diagnosis method can be established through its PD decomposition characteristics.  $\text{SF}_6/\text{N}_2$  gas mixture under PD can decompose to  $\text{SOF}_2$ ,  $\text{SO}_2$ ,  $\text{SO}_2\text{F}_2$ ,  $\text{SOF}_4$ ,  $\text{CF}_4$ ,  $\text{CO}_2$ ,  $\text{NO}$ ,  $\text{NO}_2$  and  $\text{NF}_3$ . The gas production laws of these decomposed components are quite different under different PD intensity. The content of  $\text{NO}_2$  and ( $\text{SO}_2\text{F}_2$ ,  $\text{SOF}_2$ ,  $\text{SOF}_4$ ,  $\text{SO}_2$ ) increases linearly with discharge quantity, which can be used as the characteristic quantity to judge the whole process of PD. In short-term discharge, the content of  $\text{SO}_2\text{F}_2$  increases greatly with time, which can be used as the characteristic quantity to judge the early PD. conventional GIS, GIS using  $\text{SF}_6/\text{N}_2$  gas mixture will inevitably be damaged during manufacturing, transportation, installation and operation, resulting in some internal insulation defects. These insulation defects will deteriorate gradually in the long-term operation of GIS, and when they reach a certain degree, they will induce partial discharge (PD) in the equipment.

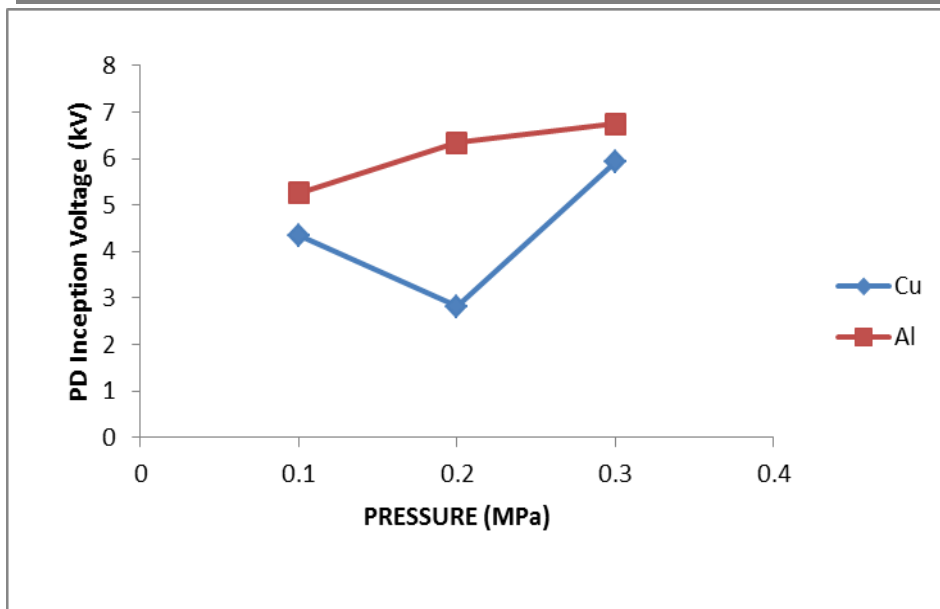


### Comparison of conducting particles in $\text{N}_2:\text{SF}_6$

From the above graphs it can be seen that copper particle at 10 mm gap distance has a higher inception voltage in  $\text{N}_2:\text{SF}_6$  gas mixtures up to 0.2MPa. Higher the PD inception voltage, better is the performance of the insulating media.

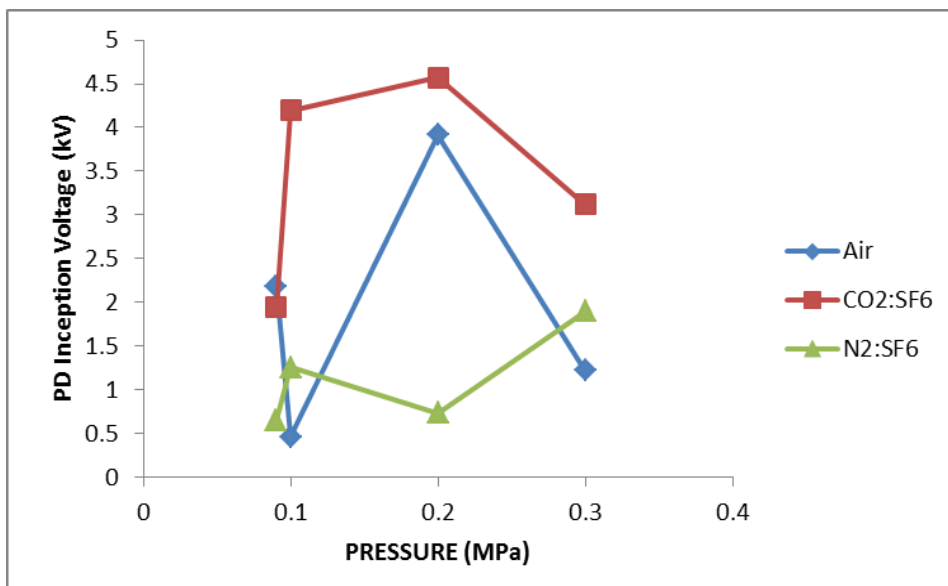
### Comparison of $\text{SF}_6/\text{CO}_2$ mixture[10]

Though  $\text{CO}_2$  is no match for  $\text{SF}_6$ , the later is being investigated with other elements, as an alternative with other gas mixtures because of high global warming potential of  $\text{SF}_6$  gas. The particle contamination in  $\text{CO}_2$  are the major cause for the partial discharges which in turn cause the insulation failure. The particle contamination inside the GIS may occur because of the manufacturing process, from mechanical vibrations, moving parts of the system such as breakers. It can also be from the negligence during the maintenance inside the GIS or from corrosion or decomposition of the metallic products. The study of PD characteristics for different gas pressure and different particle contaminants can give a real picture of the dielectric strength of insulating medium used in GIS as an alternative for  $\text{SF}_6$ . The study of PD characteristics for air at different pressures and particles can be taken as reference and compared with other gases like  $\text{CO}_2$  and its mixtures.



### Comparison of conducting particles in CO<sub>2</sub>:SF<sub>6</sub>

From the above graphs it can be seen that copper particle at 10 mm gap distance has a lower PD inception voltage in air and CO<sub>2</sub>:SF<sub>6</sub>. Higher the PD inception voltage, better is the performance of the insulating media.



### Behaviour of 3 gases

The Fig.2.2.2 shows the behaviour of the three gas insulating media in the presence of Aluminium particles at different pressures at 10 mm gap spacing. The CO<sub>2</sub>: SF<sub>6</sub> gas mixture has the better performance with respect to PD inception voltage even bettering N<sub>2</sub>: SF<sub>6</sub> gas mixture of the same proportion.

### Comparison of SF<sub>6</sub> and CF<sub>3</sub>I mixture[2]

CF<sub>3</sub>I mixture and its potential to replace SF<sub>6</sub> in high voltage equipment. 50% breakdown tests conducted on three electrode configurations (rod-plane, plane-plane and coaxial) were used to characterise 30:70% mixture of CF<sub>3</sub>I -CO<sub>2</sub>. The breakdown strength of the mixture for coaxial electrode was more than two times higher than air. In comparison, breakdown strength of pure SF<sub>6</sub> is about three times higher than air. The insulation capability makes CF<sub>3</sub>I a feasible alternative to SF<sub>6</sub> in a GIL system where arc quenching is not required.

Partial pressure of CF<sub>3</sub>I in the mixture is selected by a trade-off between three basic factors; boiling point of the gas mixture, insulation strength, and the by-products of the gas mixture upon each electrical discharge.

## Saturation Vapour Pressure

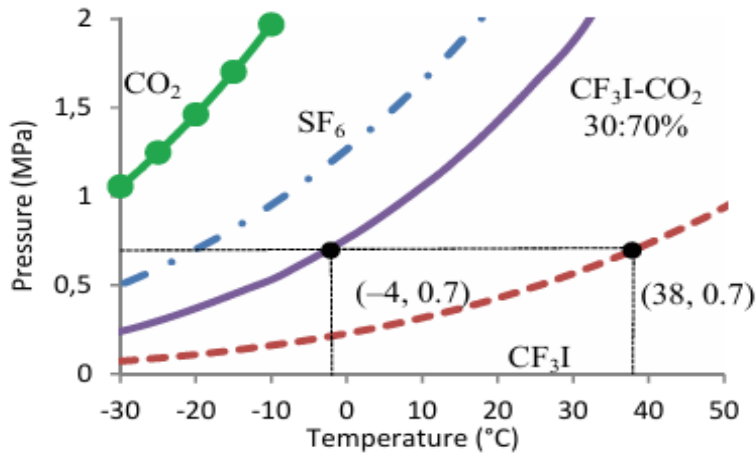


Figure 2.3.1.1 : Saturation vapour pressure curve of SF<sub>6</sub>, CF<sub>3</sub>I, CO<sub>2</sub> and 30:70% CF<sub>3</sub>I-CO<sub>2</sub> mixture.

Typically, in a GIL system, SF<sub>6</sub> gas is pressurised at 0.7 MPa. It can be seen from Figure 2.3.1.1 that the boiling point of CF<sub>3</sub>I at 0.7 MPa is 38°C, an indication that a buffer gas such as carbon dioxide (CO<sub>2</sub>) needs to be added to CF<sub>3</sub>I in order to reduce the boiling temperature.

## Ionisation Coefficients

Effective ionisation coefficients of different gases and gas mixtures were computed using Bolsig+ software which applies the two-term approximation of Boltzmann equation [4]. Figure 2 shows the  $\alpha - \eta$  as a function of  $E/p$  for different pure gases and CF<sub>3</sub>I mixtures. It can be seen from Figure 2 that the critical reduced field strength at which  $(\alpha - \eta) = 0$  for CF<sub>3</sub>I is 108 kV/cm bar compared to 89 kV/cm bar in SF<sub>6</sub> [5], which indicate that pure CF<sub>3</sub>I has a dielectric strength of around 1.2 times higher than that SF<sub>6</sub>.

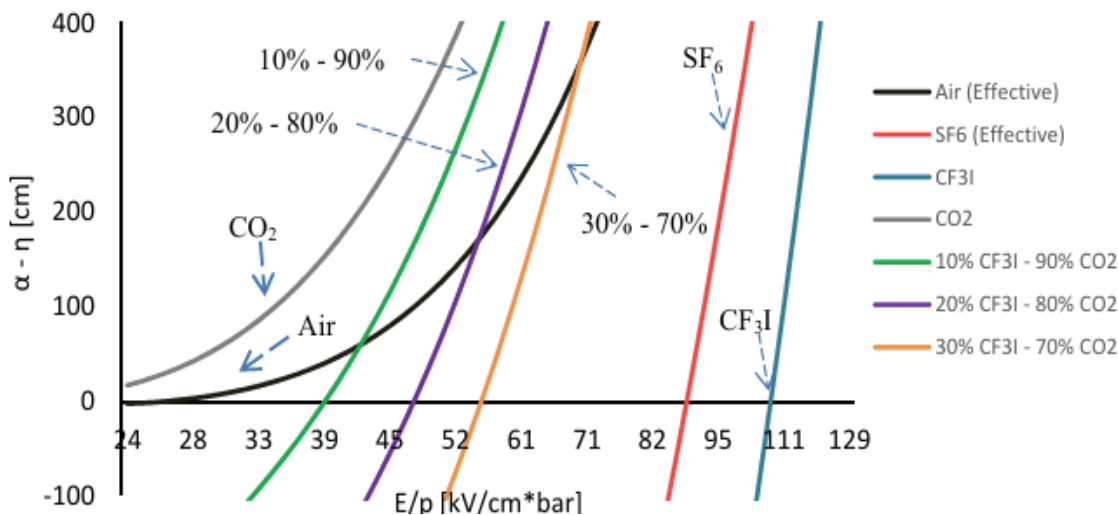


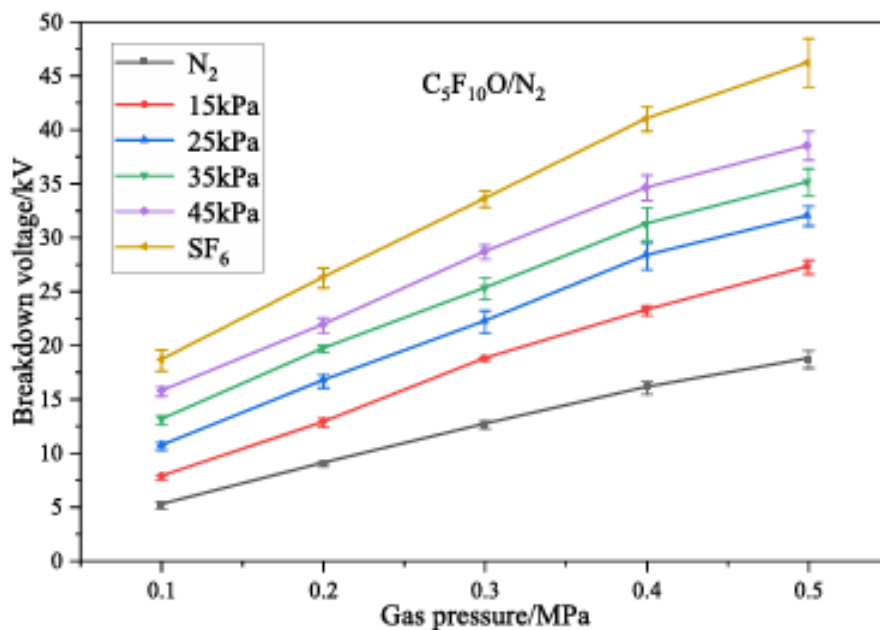
Figure 2.3.2.1: Effective ionisation coefficients in pure gases (Air, SF<sub>6</sub>, CF<sub>3</sub>I and CO<sub>2</sub>) and CF<sub>3</sub>I-CO<sub>2</sub> mixtures (10%-90%, 20%-80% and 30:70%)

Figure 2.3.2.1 shows that 30:70% mixture ratio has a higher reduced field strength  $E/p$  compared to CF<sub>3</sub>I CO<sub>2</sub> mixtures with low CF<sub>3</sub>I contents. The 30:70% mixture ratio is considered to be most appropriate for gas-insulated switchgear (GIS) applications. the interruption capability of CF<sub>3</sub>I -CO<sub>2</sub> mixtures is far superior to that of CF<sub>3</sub>I-N<sub>2</sub> mixtures. With only 30% of CF<sub>3</sub>I in the CF<sub>3</sub>I -CO<sub>2</sub> mixture, the insulation performance was reported to be approximately 0.75 to 0.80 times that of SF<sub>6</sub>. The 30:70% mixture ratio, therefore, offers a reasonably high dielectric strength while been able to sustain its gaseous form at 0.7 MPa with a boiling temperature of mixture of around -4°C. Furthermore, by-products produced during arcing such as iodine can

be reduced substantially using 30:70% mixture, It is important to minimise iodine deposition as it can compromise CF<sub>3</sub>I insulation performance.

### Comparison of C<sub>5</sub>F<sub>10</sub>O/N<sub>2</sub> mixture[1]

It is found that the AC breakdown voltage of the C<sub>5</sub>F<sub>10</sub>O gas mixtures increases gradually with both the gas pressure and the content of C<sub>5</sub>F<sub>10</sub>O. As the partial pressure of C<sub>5</sub>F<sub>10</sub>O increases, the relative insulation strength increasing trend of the C<sub>5</sub>F<sub>10</sub>O gas mixtures becomes less obvious with the increase in the gas pressure. The AC breakdown voltage of C<sub>5</sub>F<sub>10</sub>O /Air gas mixture is higher than that of C<sub>5</sub>F<sub>10</sub>O /N<sub>2</sub> gas mixture under the same conditions. The breakdown voltage of C<sub>5</sub>F<sub>10</sub>O /Air gas mixture is less affected by gas pressure. When the partial voltage of C<sub>5</sub>F<sub>10</sub>O is greater than 15kPa, the breakdown voltage of C<sub>5</sub>F<sub>10</sub>O /Air gas mixture increases with the partial voltage of C<sub>5</sub>F<sub>10</sub>O at a rate similar to that of C<sub>5</sub>F<sub>10</sub>O /N<sub>2</sub> gas mixture.



F, Figure 2.4.1: Relation between breakdown voltage and gas pressure of C<sub>5</sub>F<sub>10</sub>O /N<sub>2</sub> gas mixture.

Figure shows the Relation between breakdown voltage and gas pressure of C<sub>5</sub>F<sub>10</sub>O /N<sub>2</sub> gas mixture. When the gas pressure is in the range of 0.1-0.4MPa, the breakdown voltage of each gas mixture increases linearly with the gas pressure. While the increase rate of the AC breakdown voltage of C<sub>5</sub>F<sub>10</sub>O gas mixtures and SF<sub>6</sub> are reduced, showing a certain saturation trend at gas pressures higher than 0.4MPa.

### Comparison of C<sub>4</sub>F<sub>7</sub>N /CO<sub>2</sub> mixture[6]

Research indicates that adding an appropriate amount of O<sub>2</sub> to a C<sub>4</sub>F<sub>7</sub>N /CO<sub>2</sub> mixture to form a ternary gas mixture helps suppress deep decomposition and the formation of solid byproducts. Therefore, a thorough investigation into the electrical performance of such mixtures is essential the application of the C<sub>4</sub>F<sub>7</sub>N /CO<sub>2</sub>/O<sub>2</sub> ternary mixture warrants further attention to the specific properties of the gas-solid interface. Additionally, due to the relatively lower stability of C<sub>4</sub>F<sub>7</sub>N compared to SF<sub>6</sub>, ionization and decomposition may occur under discharge or overheating conditions.

The addition of O<sub>2</sub> can enhance the insulation performance and chemical stability of C<sub>4</sub>F<sub>7</sub>N/CO<sub>2</sub> mixed gases during partial discharge to a certain extent. However, the influence of O<sub>2</sub> on the surface flashover characteristics at gas-solid interfaces, as well as the compatibility and interaction mechanisms between gaseous and solid materials, remain poorly understood. The surface flashover characteristics of epoxy resin in C<sub>4</sub>F<sub>7</sub>N/CO<sub>2</sub> /O<sub>2</sub> ternary mixed gases, exploring the differences in solid surface ablation characteristics under various conditions of gas pressure, C<sub>4</sub>F<sub>7</sub>N mixture ratio, and O<sub>2</sub> concentration. The peak current of the flashover discharge channel increases significantly with higher C<sub>4</sub>F<sub>7</sub>N concentration and gas pressure, while the peak current remains relatively stable across different O<sub>2</sub> concentrations.



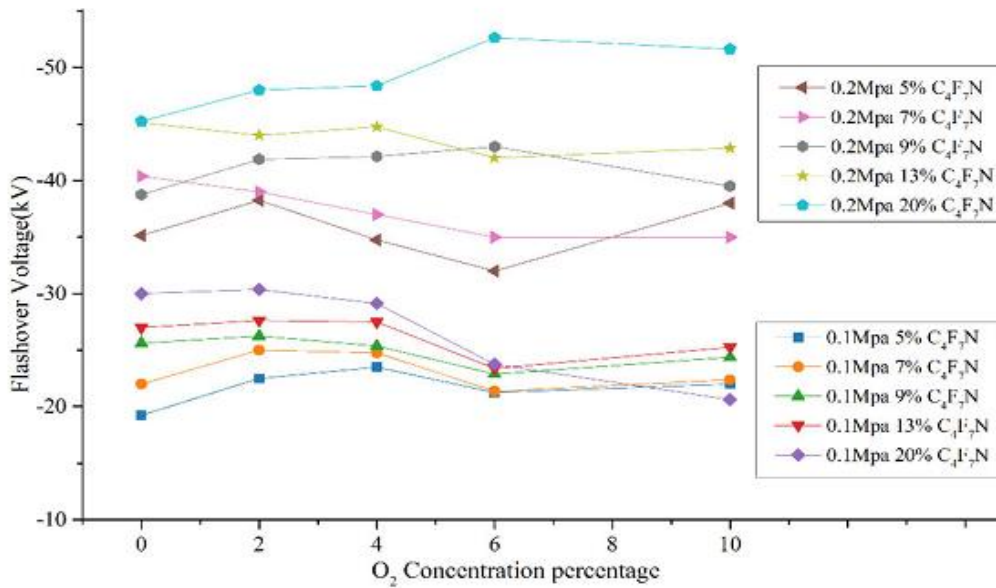


Fig 2.5.1: Variation of flashover voltage of mixed gas with O<sub>2</sub> concentration.

Figure 2.5.1 illustrates the variation in flashover voltage with oxygen concentration in C<sub>4</sub>F<sub>7</sub>N/CO<sub>2</sub>/O<sub>2</sub> ternary mixtures at pressures of 0.1 MPa and 0.2 MPa, under a slightly non-uniform electric field. At a pressure of 0.1 MPa, the oxygen concentration significantly affects the flashover voltage of the gas mixture. As the oxygen content increases, the flashover voltage generally decreases. When the C<sub>4</sub>F<sub>7</sub>N concentration is 20%, the reduction in flashover voltage is most pronounced with increasing oxygen content.

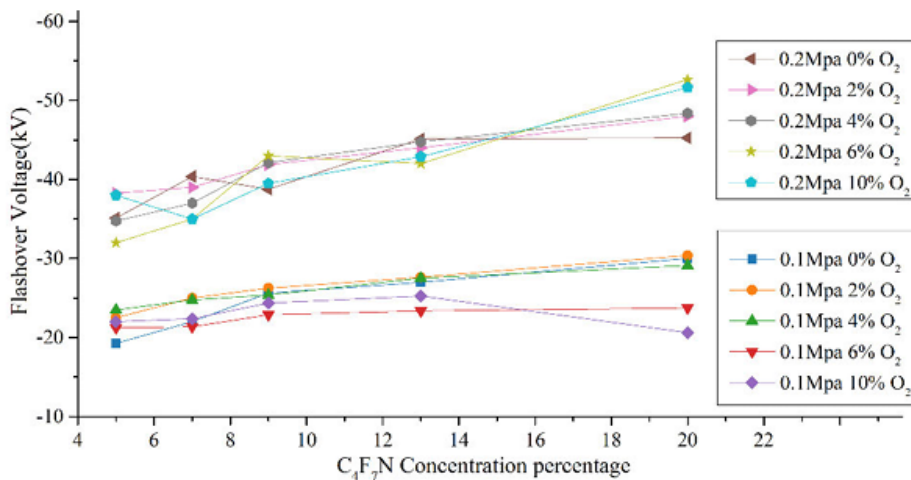


Fig: 2.5.2 Variation of flashover voltage of mixed gas with C<sub>4</sub>F<sub>7</sub>N concentration.

Figure 2.5.2 illustrates the variation in flashover voltage with C<sub>4</sub>F<sub>7</sub>N concentration under different oxygen contents. It is evident that the flashover voltage of the ternary gas mixture increases overall with the rise in C<sub>4</sub>F<sub>7</sub>N concentration. At lower pressures, the increase in flashover voltage with C<sub>4</sub>F<sub>7</sub>N concentration is relatively gradual.

### Comparison of HFO(E)/CO<sub>2</sub> gas mixture[8]

HFO(E)/CO<sub>2</sub> gas mixture exhibited a linear-saturation rising pattern with both mixing ratio and gas pressure, mirroring the trend observed in SF<sub>6</sub> when the HFO(E) gas concentration ranged between 25% and 30%. The HFO-butene/ CO<sub>2</sub> with low HFO-butene content and gas pressure, which is ascribed to the shielding effect of the stable “space charge layer” nearby the needle electrode that improves the non-uniformity of the electric field. The corresponding results revealed the PD characteristics of HFO-butene/ CO<sub>2</sub> gas mixture. The HFO(E) and CO<sub>2</sub> gas mixture have equivalent break down and PD insulation strength to SF<sub>6</sub> at a pressure range of 0.15

MPa. Therefore, the findings of this research conclude that the HFO(E)- CO<sub>2</sub> gas mixture, more precisely (30/70)% ratio, can successfully substitute SF<sub>6</sub> gas in medium voltage gas insulated switchgear applications. The partial discharge characteristics were conducted using the UHF method for PD inception and extinction voltages.

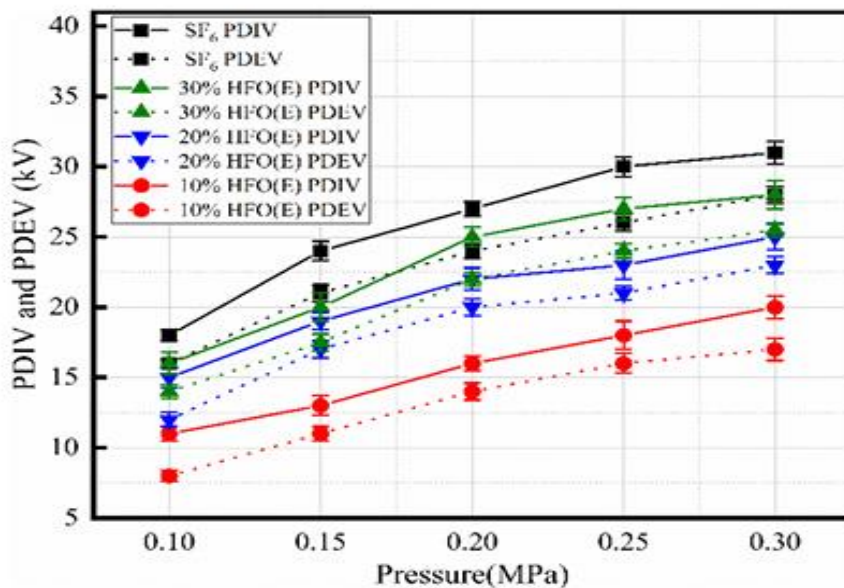


Fig 2.6.1: PDIV and PDEV of HFO(E) and CO<sub>2</sub> gas mixture.

An important parameter known as partial discharge extinguishing voltage PDEV defines the difficulty of gas mixture PD extinction. PDEV is typically less than PDIV; the higher PDEV value of the gas mixture indicates the challenges associated with PD extinguishing. In conjunction with SF<sub>6</sub> gas, Figure shows the HFO(E) and CO<sub>2</sub> PDIV and PDEV properties for various mixing ratios at different pressure levels. It has been noted that the SF<sub>6</sub> PDIV and PDEV difference between 0.1 and 0.3 MPa is nearly constant at 3 kV. However, the difference between HFO(E) and CO<sub>2</sub> obtained for 10 % HFO(E) is averaged at 2.4 kV; for 20%, it is 2.2 kV, and for 30%, the difference is 2.8 kV. It is important to note that the difference between the gas mixture's PDIV and PDEV is not significantly affected by changing the mixing ratio of HFO(E) content.

### Comparison of Pd<sub>3</sub>-TiO<sub>2</sub>(101)[5]

Comparing with the intrinsic anatase TiO<sub>2</sub> (101) surface, the energy gap of the Pd<sub>3</sub>-doped anatase TiO<sub>2</sub> (101) surface decreases dramatically, signifying an increase of conductivity. Based on the conductivity change of adsorption structures, Pd<sub>3</sub>- TiO<sub>2</sub> (101) can effectively distinguish the type and concentration of SOF<sub>2</sub> and SO<sub>2</sub>F<sub>2</sub>. Therefore, the Pd<sub>3</sub>-doped TiO<sub>2</sub> (101) surface can be applied in the development of sensing material for gas detection.

## CONCLUSION

- Firstly, SF<sub>6</sub>/N<sub>2</sub> gas mixture can not only reduce the consumption of SF<sub>6</sub> in power system, but also effectively alleviate SF<sub>6</sub> greenhouse effect and solve the problem of high liquefaction temperature.
- While studying SF<sub>6</sub> / CO<sub>2</sub> the particle contamination in CO<sub>2</sub> are the major cause for the partial discharges which in turn cause the insulation failure. Because CO<sub>2</sub>-SF<sub>6</sub> gas mixture was not good in arc interruption. As the voltages were increased near breakdown the arc persisted in all the experiments conducted. Therefore CO<sub>2</sub>-SF<sub>6</sub> gas mixture may not be feasible to be used in circuit breakers which needs better arc interruption properties.
- The research, so far, into alternative gases has shown that CF<sub>3</sub>I mixtures exhibit promising breakdown characteristics comparable to those of SF<sub>6</sub> gas based on the measured 50% breakdown voltage.
- As the partial pressure of C<sub>5</sub>F<sub>10</sub>O increases, the relative insulation strength increasing trend of the C<sub>5</sub>F<sub>10</sub>O gas mixtures. The AC breakdown voltage of C<sub>5</sub>F<sub>10</sub>O /Air gas mixture is higher than that of

C<sub>5</sub>F<sub>10</sub>O /N<sub>2</sub> gas mixture under the same conditions. C<sub>5</sub>F<sub>10</sub>O has a high liquefaction temperature (26.9°C) at normal pressure, its dielectric strength reaches twice that of SF<sub>6</sub>. The Global Warming Potential (GWP) value of C<sub>5</sub>F<sub>10</sub>O is only 1 and its atmospheric lifetime is about 15 days. C<sub>5</sub>F<sub>10</sub>O (C<sub>5</sub> per uorinatedketone) has received extensive attention due to its great insulation and eco-friendly performance, which has the potential to replace SF<sub>6</sub> usage in power industries.

- Due to the relatively lower stability of C<sub>4</sub>F<sub>7</sub>N compared to SF<sub>6</sub>, ionization and decomposition may occur under discharge or overheating conditions. C<sub>4</sub>F<sub>7</sub>N has emerged as one of the most promising eco-friendly insulating gases. The power frequency breakdown voltage of pure C<sub>4</sub>F<sub>7</sub>N is approximately twice that of SF<sub>6</sub>, while its GWP is 2100, significantly lower than that of SF<sub>6</sub>. In practical applications, to reduce the liquefaction temperature of C<sub>4</sub>F<sub>7</sub>N, it is often mixed with buffer gases such as N<sub>2</sub>, CO<sub>2</sub>, or dry air, which further reduces the GWP of the gas mixture.
- This paper conclude that the HFO(E)-CO<sub>2</sub> gas mixture, more precisely (30/70)% ratio, can successfully substitute SF<sub>6</sub> gas in medium voltage gas insulated switchgear applications. The HFO-butene/ CO<sub>2</sub> with low HFO-butene content and gas pressure, which is ascribed to the shielding effect of the stable “space charge layer” nearby the needle electrode that improves the non-uniformity of the electric field.
- Due to the high specific surface area, high symmetry, electronic properties, and other outstanding advantages of TiO<sub>2</sub> nanotubes, it has become a research hotspot as gas detection material, and shows broad application prospect. Noble metal doping on TiO<sub>2</sub> nanotubes surface has proven to be able to narrow the energy gap, and enhance the gas-sensing ability to specific gas molecules

By studying different dielectric properties of different insulating gases and gas mixtures as an alternative to SF<sub>6</sub>. All the gases exhibit some partial discharge characteristics in a good manner some dielectrics having poor properties to exhibit partial discharge characteristics.

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